EAST KENTUCKY UTILITIES, INC.

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DEC 1 6 2005

Case No. 2005-00537

PUBLIC SERVICE COMMISSION

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Ms. Beth O'Donnell	FROM: Robert Oxford
COMPANY: Public Service Commission	DATE: /2/15/05
fax number: 502-564-3460	TOTAL NO. OF PAGES INCLUDING COVER: 5
Phone number:	SENDER'S PHONE NUMBER: (303) 422-3400
RE: Gas Cost Recovery, East Kentucky Utilities, Inc.	Your reference number:
☐ URGENT X FOR REVIEW ☐ PLEASE CO	omment □ please reply □ please recycle
NOTES/COMMENTS:	

P.O. Box 408 Prestonsburg, KY 41653

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DEC 1 6 2005

PUBLIC SERVICE COMMISSION

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December 15, 2005

Ms. Beth O'Donnell Executive Director Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602-0615

Re:

Gas Cost Recovery

East Kentucky Utilities, Inc.

Case No. 2005-00537

Dear Ms. O'Donnell:

Kentucky Frontier Gas, LLC is the contract operator for the Floyd County gas system through a Service Agreement with East Kentucky Utilities, Inc. (EKU). We assumed operations of the system on August 15, 2005.

On behalf of EKU we are filing for Gas Cost Recovery for the period November and December, 2005. Enclosed is a Rates and Charges form and related calculations on which we are basing our request for rate changes. The estimated cost of gas from our supplier (Equitable) for January and February, 2006 is a verbal estimate provided by telephone on December 13, 2005. We respectfully request a waiver of the 30 day notice requirement for this filing. If you have questions, please call Bob Richardson at 303-422-3400.

Sincerely,

EAST KENTUCKY UTILITIES, INC.

By:

Robert J. Oxford

Member Manager

Kentucky Frontier Gas, LLC

Encl.

EAST KENTUCKY UTILITIES, INC.

Cost of Gas Purchases Based on Wholesale Rates Effective January 1, 2005

				Gas Cost Effective January 1, 2006
	1/1-12/31/2004 MCF	DTH		
Southeastern Gas Co.	204		3.50 Per MCF	\$ 714.00
Equitable Energy LLC	70,072	89,472	17.35 Per DTH *	1,552,339.20
TOTAL	<u>70,276</u>			<u>\$ 1,553,053.20</u>
				Gas Cost Effective November 15, 2005
	1/1-12/31/2004 MCF	DTH		
Southeastern Gas Co.	204		3.50 Per MCF	\$ 714.00
Equitable Energy LLC	70,072	89,472	15.80 Per DTH *	1,413,657.60
TOTAL	<u>70,276</u>			\$ 1,414,371.60
INCREASE GAS CO	STS			\$ 138,681.60
2004 MCF PURCHAS	SED 70,276			
2004 MCF SOLD	66,968			
ACTUAL LINE LOSS	3,308 LINE	LOSS PERCEN	ITAGE <u>4.7072%</u>	
Total Increase			Per MCF	\$ <u>1.9734</u>

^{*}DTH to MCF Conversions provided by Equitable monthly

	FC	OR ENTIRE AREA SEL Community, Town o	
	P.	S.C. KY. NO.	,
	<u>98</u>	SHEET NO.	1
	· C	ANCELLING P.S.C. KY. N	, ,
EAST KENTUCKY UTILITIES,	INC	SHEET NO.	
(Name of Utility)	unamental minutes and a second		
	MARINA AND	OTTAN CIDO	
,	RATES AND	CHARGES	
RATE SCHEDULE: APPLICAL AVAILABILITY OF SERVICE:			
RATES: Monthly	Base Rate	Gas Cost Recovery Rate	Total Rate
First Mcf All Over 1 Mcf	\$10.00 \$ 5.2553	\$22.4947 \$22.4947	\$32.4947 \$27.7500
Minimum Bill	\$32.4947		
			>
DATE OF ISSUE Mon	th / Date / Year	The state of the s	
DATE EFFECTIVE Janua	•		
ISSUED BY			
(Sign	nature of Officer)		
TITLE PRESIDENT			
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVIC	E COMMISSION	
IN CASE NO. 2005-00439	DATED Novem	iber, 14, 2005	